



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2009

Total Exports/Exportations totales:

8740.7 10^6 m^3
(309.6 Bcf)

Total Imports/Importations totales:

2118.2 10^6 m^3
(74.8 Bcf)



Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	8
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	9
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	10
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	12
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	13
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	14
9	Top 15 Purchasers / 15 plus gros acheteurs	15
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	16

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	17
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	30

Conversion Factors / Facteurs de conversion	
1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2009/décembre 2009

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
December



Figure 2

Monthly Exports/Exportations par mois
(millions m3)

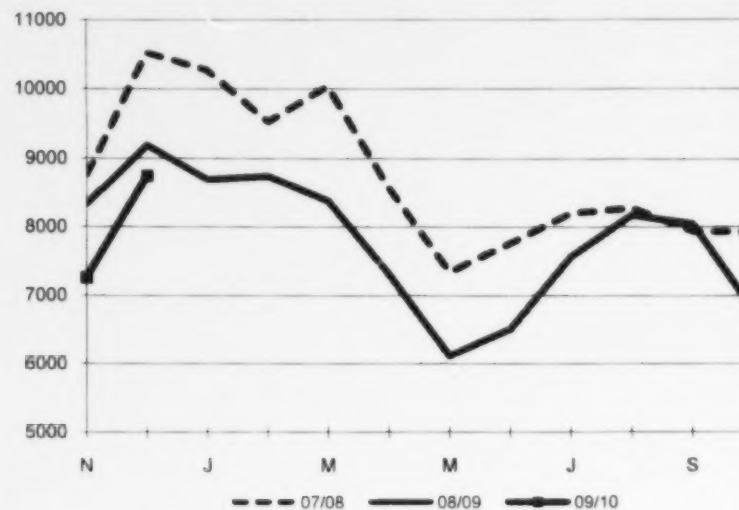


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

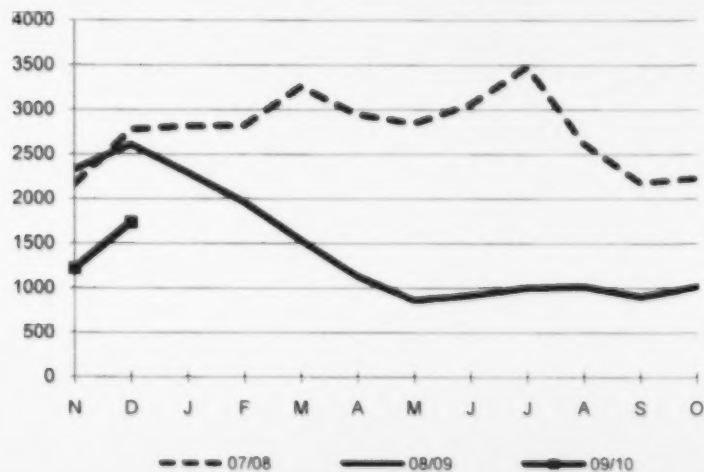
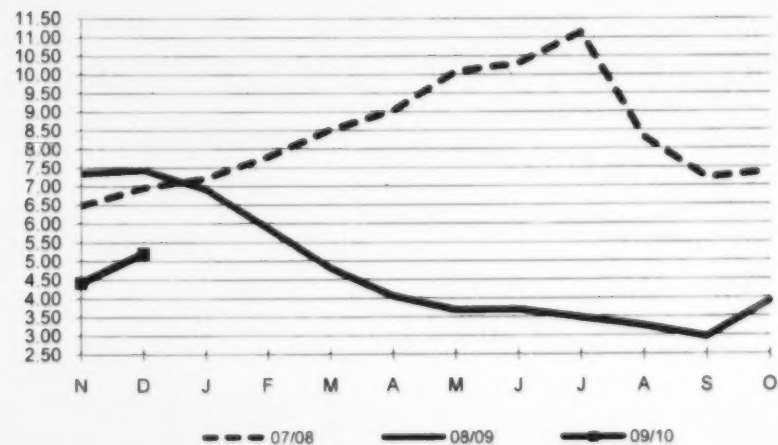


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2009/décembre 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

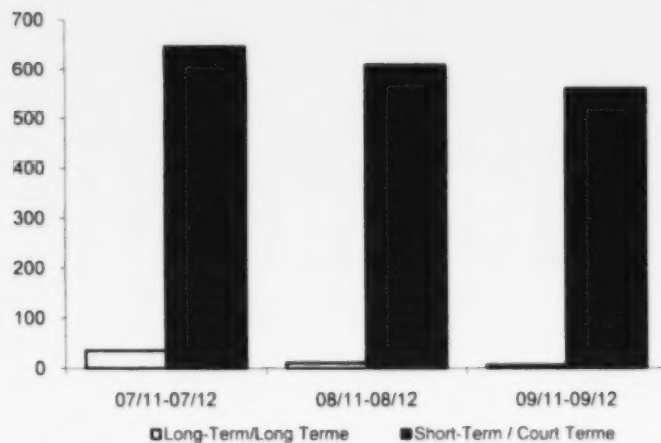


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

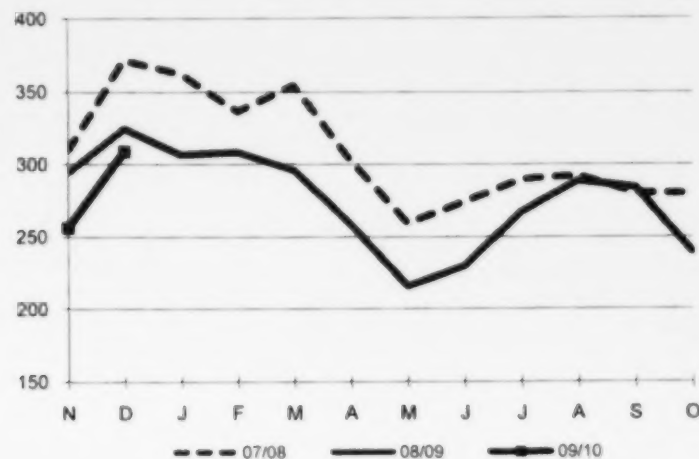


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

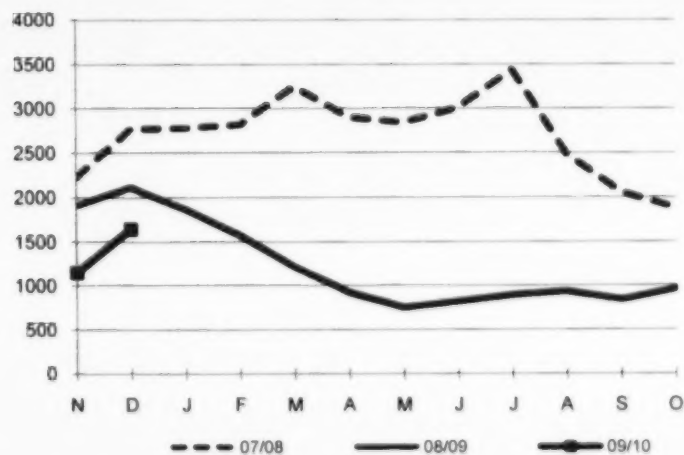
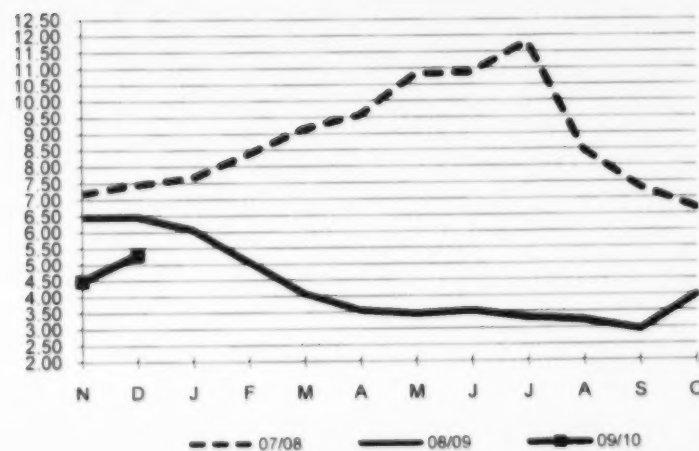


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		----- Month/Mois -----		Variation	----- Cumulative to date -----		Variation
		2008/12	2009/12	% Change	2008/11-2008/12	2009/11-2009/12	% Change
Volume (Millions M3)	Long-term / Long terme	141.5	77.9	-44.9%	289.0	154.6	-46.5%
	Short-term / Court terme	9045.3	8662.8	-4.2%	17219.1	15843.3	-8.0%
	Total	9186.7	8740.7	-4.9%	17508.1	15998.0	-8.6%
Revenue/Recettes (Millions SCDN)	Long-term / Long terme	33.4	13.7	-58.9%	67.3	26.6	-60.4%
	Short-term / Court terme	2,573.3	1717.2	-33.3%	4863.3	2924.4	-39.9%
	Total	2606.7	1731.0	-33.6%	4930.6	2951.0	-40.1%
Avg. price/Prix moyen (SCDN/GJ)	Long-term / Long terme	6.24	4.66	-25.3%	6.17	4.56	-26.2%
	Short-term / Court terme	7.44	5.21	-30.0%	7.40	4.85	-34.5%
	Total	7.42	5.20	-29.9%	7.38	4.84	-34.3%
Volume (BCF)	Long-term / Long terme	5.0	2.8	-44.9%	10.2	5.5	-46.5%
	Short-term / Court terme	319.3	305.8	-4.2%	607.9	559.3	-8.0%
	Total	324.3	308.6	-4.9%	618.1	564.7	-8.6%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	27.1	13.0	-51.8%	54.9	25.2	-54.1%
	Short-term / Court terme	2084.5	1629.3	-21.8%	3964.3	2768.5	-30.2%
	Total	2111.6	1642.3	-22.2%	4019.3	2793.7	-30.5%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.42	4.75	-12.5%	5.40	4.63	-14.3%
	Short-term / Court terme	6.46	5.30	-18.0%	6.47	4.92	-23.9%
	Total	6.45	5.29	-17.9%	6.45	4.92	-23.7%

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/GJ)		
	2008/12	2009/12	% CHANGE VARIATION EN %	2008/12	2009/12	% CHANGE VARIATION EN %	2008/11 2008/12	2009/11 2009/12	% CHANGE VARIATION EN %	2008/11 2008/12	2009/11 2009/12	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	141.5	77.9	-44.9	6.24	4.66	-25.3	289.0	154.6	-46.5	6.17	4.56	-26.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5947.6	6062.6	1.9	7.52	5.21	-30.7	11717.2	11163.3	-4.7	7.43	4.89	-34.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3097.6	2600.3	-16.1	7.28	5.20	-28.5	5501.9	4680.1	-14.9	7.31	4.73	-35.3
TOTAL - TERM/TERME	9186.7	8740.7	-4.9	7.42	5.20	-29.9	17508.1	15998.0	-8.6	7.38	4.84	-34.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1329.7	1397.1	5.1	6.81	4.92	-27.7	2295.9	2718.5	18.4	6.85	4.68	-31.6
MIDWEST/MIDWEST	3776.5	3245.5	-14.1	7.30	5.03	-31.1	7478.9	5841.7	-21.9	7.18	4.64	-35.3
MOUNTAIN/ROCHEUSES	12.0	6.7	-44.2	6.76	4.91	-27.4	22.2	107.6	383.8	6.73	4.02	-40.4
NORTHEAST/NORD-EST	2538.0	2606.1	2.7	8.06	5.37	-33.4	5135.1	4580.6	-10.8	8.00	5.05	-36.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1530.5	1485.4	-2.9	7.19	5.54	-22.9	2575.9	2749.6	6.7	7.18	5.10	-29.1
TOTAL - REGION/RÉGION	9186.7	8740.7	-4.9	7.42	5.20	-29.9	17508.1	15998.0	-8.6	7.38	4.84	-34.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1305.9	1068.0	-18.2	7.48	5.31	-29.0	2583.2	1995.1	-22.8	7.32	5.04	-31.1
LDC/SDL	1544.9	1707.1	10.5	7.09	5.12	-27.7	2692.9	3055.1	13.5	7.16	5.06	-29.3
MARKETING CO./COMMERCIALISATEURS	6235.4	5876.0	-5.8	7.49	5.21	-30.4	12051.7	10819.1	-10.2	7.44	4.75	-36.2
PIPELINE/PIPELINES	100.6	89.7	-10.8	7.32	4.54	-37.9	180.3	128.8	-28.6	7.38	4.63	-37.3
TOTAL - CUSTOMER TYPE/CLIENT	9186.7	8740.7	-4.9	7.42	5.20	-29.89	17508.1	15998.0	-8.6	7.38	4.84	-34.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)				VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		
	2008/12	2009/12	% CHANGE VARIATION EN %	2008/12	2009/12	% CHANGE VARIATION EN %		2008/11 2008/12	2009/11 2009/12	% CHANGE VARIATION EN %	2008/11 2008/12	2009/11 2009/12	% CHANGE VARIATION EN %
TERM/TERME													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5.0	2.8	-44.9	5.42	4.75	-12.5		10.2	5.5	-46.5	5.40	4.63	-14.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	210.0	214.0	1.9	6.53	5.30	-18.9		413.6	394.1	-4.7	6.50	4.97	-23.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	109.3	91.8	-16.1	6.33	5.30	-16.3		194.2	165.2	-14.9	6.39	4.81	-24.8
TOTAL - TERM/TERME	324.3	308.6	-4.9	6.45	5.29	-17.9		618.1	564.7	-8.6	6.45	4.92	-23.8
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	46.9	49.3	5.1	5.91	5.01	-15.3		81.0	96.0	18.4	5.99	4.76	-20.6
MIDWEST/MIDWEST	133.3	114.6	-14.1	6.35	5.12	-19.3		264.0	206.2	-21.9	6.28	4.72	-24.9
MOUNTAIN/ROCHEUSES	0.4	0.2	-44.2	5.88	5.00	-14.9		0.8	3.8	383.8	5.89	4.07	-30.9
NORTHEAST/NORD-EST	89.6	92.0	2.7	7.01	5.47	-22.0		181.3	161.7	-10.8	7.00	5.13	-26.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	54.0	52.4	-2.9	6.25	5.64	-9.7		90.9	97.1	6.7	6.28	5.18	-17.5
TOTAL - REGION/RÉGION	324.3	308.6	-4.9	6.45	5.29	-17.9		618.1	564.7	-8.6	6.45	4.92	-23.8
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	46.1	37.7	-18.2	6.50	5.41	-16.80		91.2	70.4	-22.8	6.40	5.12	-20.0
LDC/SDL	54.5	60.3	10.5	6.16	5.22	-15.34		95.1	107.8	13.5	6.26	5.14	-17.9
MARKETING CO./COMMERCIALISATEURS	220.1	207.4	-5.8	6.51	5.31	-18.48		425.4	381.9	-10.2	6.50	4.82	-25.9
PIPELINE/PIPELINES	3.5	3.2	-10.8	6.36	4.62	-27.32		6.4	4.5	-28.6	6.45	4.70	-27.1
TOTAL - CUSTOMER TYPE/CLIENT	324.3	308.6	-4.9	6.45	5.29	-17.9		618.1	564.7	-8.6	6.45	4.92	-23.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2008/12	2009/12	%CHANGE VARIATION EN %	2008/12	2009/12	%CHANGE VARIATION EN %	2008/11- 2008/12	2009/11- 2009/12	%CHANGE VARIATION EN %	2008/11- 2008/12	2009/11- 2009/12	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	24.9	20.3	-18.3	6.23	4.77	-23.4	51.3	42.1	-18.0			
TOTAL	ADEN	24.9	20.3	-18.3	6.23	4.77	-23.4	51.3	42.1	-18.0			
BRUNSWICK	SHORT-TERM/COURT TERME	0.0	291.6	0.0				0.0	446.8	0.0			
TOTAL	BRUNSWICK	0.0	291.6	0.0				0.0	446.8	0.0			
CARDSTON	SHORT-TERM/COURT TERME	8.3	6.0	-28.0				15.9	13.7	-13.4			
TOTAL	CARDSTON	8.3	6.0	-28.0				15.9	13.7	-13.4			
CHIPPAWA	SHORT-TERM/COURT TERME	208.1	220.2	5.8	8.02	5.92	-26.2	411.5	351.6	-14.5	8.21	5.43	-33.8
TOTAL	CHIPPAWA	208.1	220.2	5.8	8.02	5.92	-26.2	411.5	351.6	-14.5	8.21	5.43	-33.8
CORNWALL	SHORT-TERM/COURT TERME	17.9	21.6	20.7	10.21	6.87	-32.7	34.4	34.9	1.5	10.24	6.62	-35.3
TOTAL	CORNWALL	17.9	21.6	20.7	10.21	6.87	-32.7	34.4	34.9	1.5	10.24	6.62	-35.3
EAST HEREFORD	LONG-TERM/LONG TERME	12.1	0.0	-100.0	5.51	0.00	-100.0	25.1	0.0	-100.0	5.40	0.00	-100.0
	SHORT-TERM/COURT TERME	93.4	95.9	2.7	9.52	6.08	-36.2	143.0	143.4	0.3	9.18	5.48	-40.3
TOTAL	EAST HEREFORD	105.5	95.9	-9.1	9.06	6.08	-33.0	168.1	143.4	-14.7	8.61	5.48	-36.3
ELMORE	SHORT-TERM/COURT TERME	1372.0	1327.5	-3.2	7.30	5.10	-30.2	2629.7	2567.6	-2.4	7.20	4.62	-35.9
TOTAL	ELMORE	1372.0	1327.5	-3.2	7.30	5.10	-30.2	2629.7	2567.6	-2.4	7.20	4.62	-35.9
EMERSON	SHORT-TERM/COURT TERME	1202.1	1251.4	4.1	7.46	5.10	-31.7	2472.1	2428.6	-1.8	7.37	4.83	-34.5
TOTAL	EMERSON	1202.1	1251.4	4.1	7.46	5.10	-31.7	2472.1	2428.6	-1.8	7.37	4.83	-34.5
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	-0.3	4.58	3.62	-20.9	8.9	8.9	-0.3	4.48	3.59	-19.9
	SHORT-TERM/COURT TERME	824.9	842.0	2.1	7.30	5.76	-21.2	1376.8	1467.2	6.6	7.29	5.27	-27.8
TOTAL	HUNTINGDON	829.4	846.5	2.1	7.29	5.75	-21.2	1385.7	1476.1	6.5	7.28	5.26	-27.7
IROQUOIS	LONG-TERM/LONG TERME	69.1	22.4	-67.6	7.91	5.23	-33.9	136.9	44.7	-67.4	7.64	5.04	-33.9
	SHORT-TERM/COURT TERME	906.0	902.7	-0.4	7.94	5.40	-32.0	1878.4	1581.4	-15.8	7.97	5.12	-35.7
TOTAL	IROQUOIS	975.1	925.1	-5.1	7.94	5.40	-32.0	2015.3	1626.0	-19.3	7.95	5.12	-35.6
KINGSGATE	LONG-TERM/LONG TERME	55.8	51.1	-8.4	4.48	4.51	0.6	109.2	101.1	-7.4	4.51	4.43	-1.7
	SHORT-TERM/COURT TERME	1712.6	1734.6	1.3	6.87	4.92	-28.3	2958.2	3465.4	17.1	6.90	4.69	-32.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
		2008/12	2009/12	%CHANGE VARIATION EN %	2008/12	2009/12	%CHANGE VARIATION EN %	2008/11- 2008/12	2009/11- 2009/12	%CHANGE VARIATION EN %	2008/11- 2008/12	2009/11- 2009/12	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1768.3	1785.6	1.0	6.79	4.91	-27.7	3067.3	3566.4	16.3	6.82	4.68	-31.3
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	-39.2	6.83	5.60	-17.9	0.0	0.0	-29.8	7.11	5.79	-18.7
	SHORT-TERM/COURT TERME	1691.2	1169.8	-30.8	7.22	4.88	-32.5	3216.8	1988.8	-38.2	7.04	4.63	-34.2
TOTAL	MONCHY	1691.2	1169.8	-30.8	7.22	4.88	-32.5	3216.8	1988.8	-38.2	7.04	4.63	-34.2
NAPIERVILLE	SHORT-TERM/COURT TERME	7.5	34.5	360.5	7.93	6.84	-13.7	12.5	53.4	327.9			
TOTAL	NAPIERVILLE	7.5	34.5	360.5	7.93	6.84	-13.7	12.5	53.4	327.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	652.5	485.5	-25.6	8.14	5.16	-36.6	1360.8	785.1	-42.3	8.07	4.92	-39.1
TOTAL	NIAGARA FALLS	652.5	485.5	-25.6	8.14	5.16	-36.6	1369.7	785.1	-42.7	8.07	4.92	-39.1
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0	0.00	0.00	0.0	0.3	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.3	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	36.7	33.1	-9.7				79.6	56.8	-28.6			
TOTAL	PHILIPSBURG	36.7	33.1	-9.7				79.6	56.8	-28.6			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.7	-12.5				1.8	1.5	-12.6			
TOTAL	REAGAN FIELD	0.9	0.7	-12.5				1.8	1.5	-12.6			
SIERRA	SHORT-TERM/COURT TERME	2.7	0.2	-92.2				5.6	0.4	-92.2			
TOTAL	SIERRA	2.7	0.2	-92.2				5.6	0.4	-92.2			
SPRAGUE	SHORT-TERM/COURT TERME	12.5	15.8	26.5				24.3	26.9	10.6			
TOTAL	SPRAGUE	12.5	15.8	26.5				24.3	26.9	10.6			
ST CLAIR	SHORT-TERM/COURT TERME	1.7	63.4	3598.8				9.3	87.9	840.7			
TOTAL	ST CLAIR	1.7	63.4	3598.8				9.3	87.9	840.7			
ST STEPHEN	SHORT-TERM/COURT TERME	269.3	145.8	-45.9	8.65	6.40	-26.0	536.9	299.9	-44.2	8.64	4.86	-43.8
TOTAL	ST STEPHEN	269.3	145.8	-45.9	8.65	6.40	-26.0	536.9	299.9	-44.2	8.64	4.86	-43.8
TOTAL		9186.7	8740.7	-4.9	7.42	5.20	-29.9	17508.1	15998.0	-8.6	7.38	4.84	-34.3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2009-11</u>	<u>2009-12</u>	<u>2010-01</u>	<u>2010-02</u>	<u>2010-03</u>	<u>2010-04</u>	<u>2010-05</u>	<u>2010-06</u>	<u>2010-07</u>	<u>2010-08</u>	<u>2010-09</u>	<u>2010-10</u>	<u>TOTAL</u>
ADEN	21717.9	20333.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42051.2
BRUNSWICK	155203.4	291634.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446838.4
CARDSTON	7723.4	6013.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13737.2
CHIPPAWA	131469.5	220176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351645.7
CORNWALL	13299.6	21603.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34903.1
EAST HEREFORD	47555.6	95879.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143435.1
ELMORE	1240061.7	1327506.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2567568.5
EMERSON	1177182.3	1251425.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2428608.1
HUNTINGDON	629548.8	846515.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1476063.8
IROQUOIS	700940.0	925099.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1626039.2
KINGSGATE	1780811.4	1785623.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3566435.2
MONCHY	819014.7	1169804.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1988819.1
NAPIERVILLE	18892.9	34466.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53359.6
NIAGARA FALLS	299546.8	485510.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785057.1
PHILIPSBURG	23706.6	33120.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56826.9
REAGAN FIELD	789.5	749.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1538.9
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26855.5
ST CLAIR	24427.9	63449.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87877.8
ST STEPHEN	154094.5	145783.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299877.5
TOTAL	7257234.4	8740738.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15997973.2

TOP 15 EXPORTERS: 2009/11 AND 2009/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2009/11 2009/12	2008/11 2008/12	% CHANGE VARIATION EN %	2009/12	2008/12	% CHANGE VARIATION EN %	2009/11 2009/12	2008/11 2008/12	% CHANGE VARIATION EN %	2009/12	2008/12	% CHANGE VARIATION EN %
BP CANADA	1470.1	2061.4	-28.7	921.5	997.9	-7.7	51896.7	72769.1	-28.7	32529.8	35225.3	-7.7
PACIFIC GAS & EL.	1113.3	1011.6	10.0	567.9	522.7	8.6	39300.1	35711.6	10.0	20047.4	18452.4	8.6
TENASKA MARKE	1094.8	1042.7	5.0	658.4	537.8	22.4	38647.5	36809.3	5.0	23242.8	18983.7	22.4
SHELL ENERGY N	1092.5	1095.0	-0.2	562.3	531.7	5.8	38566.7	38653.0	-0.2	19850.3	18768.7	5.8
NEXEN INC.	824.3	1197.6	-31.2	434.8	611.9	-28.9	29097.5	42275.7	-31.2	15349.2	21599.8	-28.9
REPSOL	581.5	163.9	254.8	357.2	80.5	343.5	20528.0	5786.1	254.8	12611.1	2843.4	343.5
PUGET SOUND	551.4	446.9	23.4	321.7	278.9	15.4	19465.1	15775.8	23.4	11357.5	9844.3	15.4
PPM ENERGY CAN	541.7	567.4	-4.5	280.9	300.8	-6.6	19121.6	20029.2	-4.5	9914.3	10620.2	-6.6
IGI RESOURCES	447.4	441.9	1.2	239.2	244.8	-2.3	15794.1	15601.3	1.2	8443.2	8642.7	-2.3
SEMPRA ENERGY	418.1	412.0	1.5	234.9	268.9	-12.6	14757.8	14542.9	1.5	8291.4	9490.8	-12.6
EDF TRADING	395.2	0.0	0.0	253.2	0.0	0.0	13950.9	0.0	0.0	8939.4	0.0	0.0
SUNCOR ENERGY	387.0	134.3	188.2	207.4	81.4	154.9	13659.8	4739.9	188.2	7323.1	2872.8	154.9
ENCANA CORPOR	349.7	557.5	-37.3	169.9	286.0	-40.6	12344.3	19679.5	-37.3	5996.4	10097.2	-40.6
UNITED ENERGY	346.2	46.0	652.5	181.5	21.9	730.3	12221.0	1624.0	652.5	6408.1	771.7	730.3
AVISTA CORP	333.1	303.3	9.8	170.7	167.5	1.9	11758.7	10706.6	9.8	6026.0	5912.1	1.9
OTHERS (AUTRES)	6051.8	8026.6	-24.6	3179.1	4254.1	-25.3	213634.1	283347.1	-24.6	112226.5	150175.1	-25.3
TOTAL	15998.0	17508.1	-8.6	8740.7	9186.7	-4.9	564743.8	618051.2	-8.6	308556.5	324300.4	-4.9

TOP 15 EXPORTERS: 2009/11 AND 2009/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %
LONG TERM												
TCGS	72.8	76.2	-4.6	4.44	4.77	-6.9	2569.0	2691.6	-4.6	4.55	4.21	8.0
BROOKLYN NAVY	44.7	44.3	0.9	5.04	8.52	-40.8	1577.5	1563.7	0.9	5.17	7.53	-31.3
SELKIRK/IM.OIL	0.0	33.5	-100.0	0.00	7.68	-100.0	0.0	1182.3	-100.0	0.00	6.78	-100.0
CHEVRON CAN.	28.3	32.9	-14.1	4.42	3.91	13.0	998.7	1162.5	-14.1	4.53	3.45	31.2
SELKRK/PROMAR	0.0	31.6	-100.0	0.00	6.68	-100.0	0.0	1114.4	-100.0	0.00	5.90	-100.0
SELKIRK/PANCDN	0.0	27.6	-100.0	0.00	7.24	-100.0	0.0	972.9	-100.0	0.00	6.40	-100.0
DTE ENERGY TRA	0.0	25.1	-100.0	0.00	5.40	-100.0	0.0	886.5	-100.0	0.00	4.77	-100.0
TALISMAN	8.9	8.9	-0.3	3.59	4.48	-19.9	313.3	314.1	-0.3	3.68	3.96	-7.0
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	-29.9	5.79	7.10	-18.5	0.1	0.1	-29.9	5.93	6.27	-5.3
TOTAL LONG-TERM	154.6	289.0	-46.5	4.56	6.17	-26.2	5458.6	10200.3	-46.5	5.45	4.67	-14.3
SHORT- TERM												
BP CANADA	1470.1	2061.4	-28.7				51896.7	72769.1	-28.7			
NEXEN INC.	824.3	1197.6	-31.2				29097.5	42275.7	-31.2			
SHELL ENERGY N	1092.5	1095.0	-0.2				38566.7	38653.0	-0.2			
TENASKA MARKE	1094.8	1042.7	5.0				38647.5	36809.3	5.0			
PACIFIC GAS & EL	1113.3	1011.6	10.0				39300.1	35711.6	10.0			

TOP 15 EXPORTERS: 2009/11 AND 2009/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %
CONSTELLATION	0.0	739.7	-100.0				0.0	26113.2	-100.0			
CARGILL, INC.	287.7	654.0	-56.0				10156.4	23088.2	-56.0			
PPM ENERGY CAN	541.7	567.4	-4.5				19121.6	20029.2	-4.5			
ENCANA CORPOR	349.7	557.5	-37.3				12344.3	19679.5	-37.3			
PUGET SOUND	551.4	446.9	23.4				19465.1	15775.8	23.4			
IGI RESOURCES	447.4	441.9	1.2				15794.1	15601.3	1.2			
SEMPRA ENERGY	418.1	412.0	1.5				14757.8	14542.9	1.5			
HUSKY	330.3	388.9	-15.1				11659.5	13728.0	-15.1			
PETRO-CANADA	0.0	333.1	-100.0				0.0	11758.0	-100.0			
CONOCOPHILLIPS	231.7	303.9	-23.8				8178.0	10728.7	-23.8			
OTHERS	7090.5	5965.5	18.9				250300.0	210587.4	18.9			
TOTAL SHORT-TERM	15843.3	17219.1	-8.0	4.84	7.40	-34.5	559285.3	607850.9	-8.0	4.97	6.53	-23.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/12	6140.5	5.20	0.25	4.95	2600.3	5.20	0.23	4.98	8740.7	5.20	0.25	4.96
2009/11 2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/11 2009/12	11317.9	4.88	0.25	4.63	4680.1	4.73	0.23	4.51	15998.0	4.84	0.24	4.60

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			TOTAL SALES TOTAL DES VENTES			VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)				
2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19		
2009/12	4763.4	5.16	0.28	4.88	2183.2	5.13	0.24	4.89	6946.6	5.15	0.27	4.88		
2009/11 2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19		
2009/11 2009/12	8725.1	4.89	0.27	4.61	3866.8	4.71	0.24	4.48	12591.9	4.83	0.26	4.57		

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m3	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m3	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19
2009/12	939.7	5.33	0.18	5.14	417.0	5.60	0.16	5.44	1356.7	5.41	0.18	5.23
2009/11 2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19
2009/11 2009/12	1846.0	4.95	0.19	4.76	813.3	4.83	0.19	4.65	2659.3	4.91	0.19	4.72

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2009/12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubes						Million Cubic Feet Millions de Pieds Cubes					
	0911 0912	0811 0812	% CHANGE VARIATION EN %	0912	0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0912	0812	% CHANGE VARIATION EN %
NEXEN	1107.5	1414.7	-21.7	592.2	707.7	-16.3	39096.9	49940.4	-21.7	20903.8	24983.6	-16.3
TENASKA	1255.5	1129.5	11.2	744.6	587.9	26.7	44322.1	39870.7	11.2	26285.2	20753.0	26.7
CORAL ENERGY	31.4	1113.9	-97.2	0.0	535.5	0.0	1110.0	39321.9	-97.2	0.0	18902.5	0.0
PACIFIC GAS & E	1133.8	1021.2	11.0	580.2	529.4	9.6	40022.9	36048.7	11.0	20480.3	18687.7	9.6
CONOCO INC	812.9	803.4	1.2	412.9	362.8	13.8	28694.6	28361.6	1.2	14575.7	12806.8	13.8
CONSTELLATION	12.9	784.2	-98.4	6.6	363.3	-98.2	456.3	27683.0	-98.4	231.7	12823.1	-98.2
BP CANADA ENER	523.3	710.6	-26.4	273.4	369.0	-25.9	18472.8	25085.5	-26.4	9651.3	13027.8	-25.9
PPM ENERGY	541.7	567.4	-4.5	280.9	300.8	-6.6	19121.6	20029.2	-4.5	9914.3	10620.2	-6.6
ENCANA ENERGY	350.8	562.6	-37.6	170.9	287.6	-40.6	12385.3	19861.4	-37.6	6031.5	10153.6	-40.6
SEMPRA ENERGY	412.5	477.0	-13.5	253.1	296.8	-14.7	14561.9	16839.9	-13.5	8935.3	10476.1	-14.7
INTERMOUNTAIN	447.4	441.9	1.2	239.2	244.8	-2.3	15794.1	15601.3	1.2	8443.2	8642.7	-2.3
ENBRIDGE GAS	403.7	432.3	-6.6	208.0	218.6	-4.8	14249.7	15261.0	-6.6	7342.1	7715.4	-4.8
PUGET	529.6	429.9	23.2	310.2	261.9	18.5	18695.2	15175.2	23.2	10951.9	9243.7	18.5
HUSKY GAS MRK	160.2	398.1	-59.8	0.5	198.3	-99.7	5654.7	14052.7	-59.8	18.2	7001.9	-99.7
PC-HYDROCARBO	0.0	333.1	-100.0	0.0	171.0	0.0	0.0	11758.0	-100.0	0.0	6036.6	0.0
OTHERS	8162.2	6814.6	19.8	4668.2	3751.3	24.4	288134.7	240563.5	19.8	164792.2	132425.7	24.4
TOTAL	15885.5	17434.5	-8.9	8740.7	9186.7	-4.9	560772.9	615453.9	-8.9	308556.5	324300.4	-4.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE
	2008/12	2009/12	VARIA- TION EN %	2008/12	2009/12	VARIA- TION EN %	2008/12	2009/12	VARIA- TION EN %	2008/12	2009/12	VARIA- TION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4846.8	1398.6	-71.1	7.78	4.52	-41.9	171.1	49.4	-71.1	8.05	4.22	-47.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	63010.6	65858.1	4.5	8.44	4.43	-47.5	2224.3	2324.9	4.5	8.57	4.14	-51.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	35407.5	24978.4	-29.5	8.43	4.37	-48.2	1249.9	881.8	-29.5	8.61	4.08	-52.6
TOTAL - TERM/TERME	103264.9	92235.1	-10.7	8.41	4.42	-47.5	3645.4	3256.0	-10.7	8.56	4.12	-51.9
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	14204.4	11969.3	-15.7	7.56	4.28	-43.3	501.4	422.5	-15.7	7.70	4.01	-47.8
MIDWEST/MIDWEST	43000.6	37785.4	-12.1	8.35	4.33	-48.2	1518.0	1333.9	-12.1	8.51	4.03	-52.6
MOUNTAIN/ROCHEUSES	180.1	326.7	81.4	7.90	3.48	-55.9	6.4	11.5	81.4	8.03	3.40	-57.7
NORTHEAST/NORD-EST	32676.3	26746.0	-18.1	9.02	4.72	-47.7	1153.5	944.2	-18.1	9.20	4.39	-52.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13203.5	15407.7	16.7	8.00	4.24	-47.0	466.1	543.9	16.7	8.12	3.99	-50.9
TOTAL - REGION/RÉGION	103264.9	92235.1	-10.7	4.42	8.41	-47.5	3645.4	3256.0	-10.7	8.56	4.12	-51.9
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	16466.6	14873.6	-9.7	8.42	4.42	-47.5	581.3	525.1	-9.7	8.61	4.13	-52.0
LDC/SDL	15379.6	13593.0	-11.6	8.17	4.58	-43.9	542.9	479.8	-11.6	8.31	4.29	-48.4
MARKETING CO./DISTRIBUTEURS	70671.9	62984.4	-10.9	8.46	4.38	-48.2	2494.8	2223.4	-10.9	8.61	4.08	-52.6
PIPELINE/PIPELINES	746.8	784.3	5.0	8.38	4.51	-46.2	26.4	27.7	5.0	8.44	4.17	-50.6
TOTAL - CUSTOMER TYPE/CLIENT	103264.9	92235.1	-10.7	8.41	4.42	-47.5	3645.4	3256.0	-10.7	8.56	4.12	-51.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		December 2009 D�cembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO �		December 2009 D�cembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	23250.0	96.1	835596.3	4372845	5.23	44686.5	45750.0	97.7	1671274.6	8430053	5.04
CHEVRON CAN.	KINGSGATE	GL-250	14618.0	18159.8	80.5	556068.7	2441252	4.39	28289.8	35733.8	79.2	1076007.3	4752688	4.42
FORTY MILE GAS	MONCHY	GO-21-98	0.9	0.0	0.0	32.7	183	5.60	1.6	0.0	0.0	58.1	336	5.79
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	320529	3.62	4556.7	4556.7	100.0	174293.8	625946	3.59
		GL-266	2195.3	2445.9	89.8	83970.2	303866	3.62	4319.8	4812.9	89.8	165232.4	593404	3.59
TOTAL TALISMAN			4511.0			172545.8	624395	3.62	8876.5			339526.1	1219350	3.59
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23402.6	26086.5	89.7	886958.6	4041329	4.56	47112.3	51331.5	91.8	1785556.2	7920453	4.44
		GL-249	13041.7	13041.7	100.0	494280.4	2252137	4.56	25662.7	25662.7	100.0	972616.4	4317045	4.44
TOTAL TRANSCANADA ENGY LTD			36444.3			1381239.0	6293467	4.56	72775.0			2758172.6	12237498	4.44
*TOTAL LENGTH	LONG TERM		77928.3			2945482.5	13732142	4.66	154629.4			5845038.8	26639926	4.56

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	520.8	0.0	0.0	20118.5			1015.8	0.0	0.0	39497.8		
ALCOA	CORNWALL	GO-13-09	5686.0	0.0	0.0	213225.0			9554.0	0.0	0.0	358275.0		
ALLIANCE CANADA	ELMORE	GO-83-08	84612.5	0.0	0.0	3621414.9			164364.6	0.0	0.0	7006891.6		
ALTAGAS	CARDSTON	GO-2-09	4.8	0.0	0.0	169.2			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	915.3	0.0	0.0	36612.0			1794.8	0.0	0.0	71792.0		
APACHE	ELMORE	GO-80-09	9026.7	0.0	0.0	371448.7			17619.0	0.0	0.0	724420.4		
	KINGSGATE		10198.5	0.0	0.0	390398.6			20091.7	0.0	0.0	768912.4		
TOTAL APACHE			19225.2			761847.3			37710.7			1493332.8		
ARC RESOURCES	ELMORE	GO-75-09	11986.6	0.0	0.0	485217.6			23918.8	0.0	0.0	958925.9		
AVISTA CORP	HUNTINGDON	GO-127-08	10333.9	0.0	0.0	395271.7			16639.0	0.0	0.0	636441.8		
	KINGSGATE		160369.5	0.0	0.0	6100455.9			316460.3	0.0	0.0	12035028.2		
TOTAL AVISTA CORP			170703.4			6495727.6			333099.3			12671470.0		
BG ENERGY	EAST HEREFORD	GO-67-09	12404.7	0.0	0.0	463935.8			17455.8	0.0	0.0	652846.9		
	IROQUOIS		29465.9	0.0	0.0	1102024.7			33460.7	0.0	0.0	1251430.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 Novembre 2009			TO À	December 2009 Décembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
TOTAL	BG ENERGY		41870.6			1565960.5			50916.5			1904277.2		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	14335.4	0.0	0.0	534853.8			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	9964.9	0.0	0.0	348771.2			17999.9	0.0	0.0	648880.3		
BONAVISTA PETROLEUM	ADEN	GO-108-09	393.7	0.0	0.0	15681.1			842.2	0.0	0.0	34060.6		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			14766.0	0.0	0.0	556382.9		
	NIAGARA FALLS		8966.0	0.0	0.0	338466.5			17439.0	0.0	0.0	658322.3		
TOTAL	BOSTON GAS COMPANY		16470.0			621217.2			32205.0			1214705.1		
BP CANADA	ADEN	GO-73-09	958.6	0.0	0.0	34682.1			1876.8	0.0	0.0	67820.0		
	CHIPPAWA		5039.3	0.0	0.0	190132.8			6351.7	0.0	0.0	239754.6		
	CORNWALL		106.4	0.0	0.0	4430.5			106.4	0.0	0.0	4430.5		
	ELMORE		82740.2	0.0	0.0	3445301.9			160612.2	0.0	0.0	6715925.9		
	EMERSON		303615.5	0.0	0.0	11327894.7			531898.9	0.0	0.0	19852021.5		
	IROQUOIS		173821.9	0.0	0.0	6483554.0			281211.4	0.0	0.0	10494551.7		
	KINGSGATE		13398.2	0.0	0.0	509667.5			32571.3	0.0	0.0	1238820.5		
	MONCHY		275972.4	0.0	0.0	10335166.6			372347.7	0.0	0.0	13944421.6		
	NAPIERVILLE		19.8	0.0	0.0	739.9			19.8	0.0	0.0	739.9		
	NIAGARA FALLS		65825.9	0.0	0.0	2482294.6			83123.9	0.0	0.0	3135986.1		
TOTAL	BP CANADA		921498.2			34813864.8			1470120.1			55694472.3		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70779.0	0.0	0.0	2666952.7			139006.0	0.0	0.0	5237746.1		
	NIAGARA FALLS		26847.0	0.0	0.0	1013474.3			52479.0	0.0	0.0	1981082.3		
TOTAL	BROOKLYN UNION GAS		97626.0			3680427.0			191485.0			7218828.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	0.0	0.0	0.0	0.0			8781.0	0.0	0.0	328848.5		
CARGILL, INC.	EMERSON	GO-78-09	102177.2	0.0	0.0	3805079.1			207498.0	0.0	0.0	7727225.9		
	IROQUOIS		11172.3	0.0	0.0	420972.3			17513.4	0.0	0.0	659144.0		
	KINGSGATE		14025.4	0.0	0.0	531562.7			32757.8	0.0	0.0	1241520.7		
	NIAGARA FALLS		21104.6	0.0	0.0	796698.7			29940.8	0.0	0.0	1130265.2		
TOTAL	CARGILL, INC.		148479.5			5554312.7			287710.0			10758155.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 Novembre 2009			TO À	December 2009 Décembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CENOVUS ENERGY	ADEN	GO-104-09	16636.1	0.0	0.0	601228.6			16636.1	0.0	0.0	601228.6		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			34559.0	0.0	0.0	1302183.1		
CHEVRON CAN.	ELMORE	GO-119-07	32565.5	0.0	0.0	1272334.1			63526.6	0.0	0.0	2480745.8		
	KINGSGATE		1749.3	0.0	0.0	66543.4			4709.3	0.0	0.0	179112.2		
TOTAL	CHEVRON CAN.		34314.8			1338877.4			68235.9			2659857.9		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			185.9	0.0	0.0	6941.5		
	MONCHY		12514.7	0.0	0.0	468675.5			12514.7	0.0	0.0	468675.5		
TOTAL	CITIGROUP		12514.7			468675.5			12700.6			475617.0		
CNR LTD.	ADEN	GO-126-07	1980.2	0.0	0.0	75485.2			4102.2	0.0	0.0	154466.1		
	ELMORE		63972.2	0.0	0.0	2497474.7			125856.1	0.0	0.0	4931987.4		
TOTAL	CNR LTD.		65952.4			2572960.0			129958.3			5086453.4		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			10368.0	0.0	0.0	390666.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	12510.0	0.0	0.0	471376.8			28809.0	0.0	0.0	1085523.1		
CONOCO CDA AS PART	ELMORE	GO-39-09	84645.5	0.0	0.0	3267316.2			165228.9	0.0	0.0	6377835.3		
	KINGSGATE		33061.6	0.0	0.0	1257664.4			64511.4	0.0	0.0	2453383.6		
	MONCHY		36563.4	0.0	0.0	1369299.4			71947.4	0.0	0.0	2694429.4		
TOTAL	CONOCO CDA AS PART		154270.5			5894280.0			301687.7			11525648.3		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3499.9	0.0	0.0	130826.3			6883.3	0.0	0.0	257433.1		
	EMERSON		75210.5	0.0	0.0	2811368.6			137297.5	0.0	0.0	5134664.0		
	HUNTINGDON		9870.0	0.0	0.0	368940.6			18480.7	0.0	0.0	691153.0		
	IROQUOIS		13090.8	0.0	0.0	489334.1			21896.1	0.0	0.0	818828.4		
	MONCHY		9606.8	0.0	0.0	359102.2			20372.7	0.0	0.0	761962.2		
	NIAGARA FALLS		13060.5	0.0	0.0	488201.5			24289.5	0.0	0.0	908390.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL	CONOCOPHILLIPS C ULC		124338.5			4647773.3			231664.3			8663904.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	51800.6	0.0	0.0	1999503.1			100984.1	0.0	0.0	3897986.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	54262.4	0.0	0.0	2094528.6			105923.4	0.0	0.0	4088643.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 Novembre 2009			TO À	December 2009 Décembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	KINGSGATE	GO-7-08	8716.4	0.0	0.0	331571.9			17082.0	0.0	0.0	649632.0		
TOTAL	CONOCOPHILLIPS WSTRN		62978.8			2426100.4			123005.4			4738275.1		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			34560.0	0.0	0.0	1302220.8		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			68194.0	0.0	0.0	2574323.5		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			102754.0			3876544.3		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6563.0	0.0	0.0	249065.9			12927.0	0.0	0.0	490579.7		
CP ENERGY SRVS (CDA)	HUNTINGDON	GO-65-08	8271.7	0.0	0.0	316806.9			13176.6	0.0	0.0	504664.5		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14571.9	0.0	0.0	553003.6			28733.2	0.0	0.0	1090425.0		
DIRECT ENERGY	ELMORE	GO-43-08	5040.9	0.0	0.0	197452.8			10000.0	0.0	0.0	391700.0		
	EMERSON		77196.2	0.0	0.0	2874788.1			167530.8	0.0	0.0	6238846.2		
	IROQUOIS		10105.4	0.0	0.0	376123.0			18609.7	0.0	0.0	692653.1		
	MONCHY		25402.3	0.0	0.0	945472.9			37558.0	0.0	0.0	1397909.9		
	NIAGARA FALLS		354.7	0.0	0.0	13200.1			638.1	0.0	0.0	23751.2		
TOTAL	DIRECT ENERGY		118099.5			4407036.9			234336.6			8744860.3		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	13672.0	0.0	0.0	515981.3			26401.0	0.0	0.0	996373.8		
	IROQUOIS		17573.0	0.0	0.0	663205.0			25943.0	0.0	0.0	979088.9		
TOTAL	DTE ENERGY TRADING		31245.0			1179186.4			52344.0			1975462.6		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	65571.8	0.0	0.0	2439271.0			127498.3	0.0	0.0	4742936.9		
EDF TRADING	ELMORE	GO-56-09	16679.6	0.0	0.0	662180.1			32588.5	0.0	0.0	1293763.5		
	EMERSON		24478.4	0.0	0.0	913289.1			40964.4	0.0	0.0	1530195.2		
	HUNTINGDON		1476.4	0.0	0.0	56472.3			5767.9	0.0	0.0	220622.2		
	IROQUOIS		14592.0	0.0	0.0	544281.2			24952.1	0.0	0.0	931230.9		
	KINGSGATE		12401.0	0.0	0.0	471734.1			30555.0	0.0	0.0	1161949.1		
	MONCHY		183606.7	0.0	0.0	6876071.1			260370.9	0.0	0.0	9750890.4		
TOTAL	EDF TRADING		253234.1			9524027.9			395198.8			14888651.4		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	13292.7	0.0	0.0	496881.1			22964.7	0.0	0.0	858807.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 Novembre 2009		TO À	December 2009 Décembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC.	NIAGARA FALLS	GO-27-08	11676.1	0.0	0.0	436452.6			13927.6	0.0	0.0	520703.8		
	ST STEPHEN		46645.8	0.0	0.0	1853237.6			82003.0	0.0	0.0	3260454.1		
TOTAL	EMERA ENERGY INC.		71614.6			2786571.4			118895.3			4639965.3		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	55793.2	0.0	0.0	2206063.2			108914.3	0.0	0.0	4307002.6		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	32540.2	0.0	0.0	1313647.8			63847.0	0.0	0.0	2577503.3		
	EMERSON		290.0	0.0	0.0	10819.9			2929.7	0.0	0.0	109386.3		
	MONCHY		9127.5	0.0	0.0	341733.6			17965.0	0.0	0.0	672432.8		
TOTAL	ENBRIDGE GAS SERVICE		41957.7			1666201.3			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE		68250.7	0.0	0.0	2745043.6			133231.7	0.0	0.0	5364427.0		
	KINGSGATE		54936.7	0.0	0.0	2089792.1			108010.1	0.0	0.0	4108173.5		
	MONCHY		46678.1	0.0	0.0	1753696.2			90664.7	0.0	0.0	3406272.8		
TOTAL	ENCANA CORPORATION		169865.5			6588532.0			349688.2			13520437.0		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			6913.0	0.0	0.0	260481.8		
	NIAGARA FALLS		2702.0	0.0	0.0	102000.5			5316.0	0.0	0.0	200679.0		
TOTAL	ENERGYNORTH		6215.0			234370.3			12229.0			461160.8		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	5739.1	0.0	0.0	214699.7			5739.1	0.0	0.0	214699.7		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		13672.9	0.0	0.0	522988.4			16481.9	0.0	0.0	630432.7		
	IROQUOIS		3873.5	0.0	0.0	144481.5			5881.1	0.0	0.0	219465.4		
	KINGSGATE		41984.4	0.0	0.0	1593308.0			94990.4	0.0	0.0	3604885.8		
	MONCHY		5247.3	0.0	0.0	196458.9			13060.1	0.0	0.0	488267.0		
TOTAL	ENSERCO ENERGY		70517.2			2671936.6			141076.5			5341609.0		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			3455.0	0.0	0.0	130184.4		
	NIAGARA FALLS		1352.0	0.0	0.0	51038.0			2662.0	0.0	0.0	100490.5		
TOTAL	ESSEX GAS COMP		3108.0			117204.1			6117.0			230674.9		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	450.6	0.0	0.0	16811.9			863.4	0.0	0.0	32225.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:			November 2009 Novembre 2009		TO À	December 2009 Décembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
HARVEST OPERATIONS	MONCHY	GO-7-09	171.2	0.0	0.0	6111.8			317.0	0.0	0.0	11316.9		
HUNT OIL	ELMORE	GO-45-09	9913.0	0.0	0.0	390374.0			19357.9	0.0	0.0	762314.1		
HUSKY ENERGY	CHIPPAWA	GO-23-09	84.7	0.0	0.0	3166.1			84.7	0.0	0.0	3166.1		
	CORNWALL		875.0	0.0	0.0	32707.5			1720.8	0.0	0.0	64357.3		
	EAST HEREFORD		8764.6	0.0	0.0	327620.8			17223.4	0.0	0.0	644149.0		
	ELMORE		27007.6	0.0	0.0	1055997.1			51777.5	0.0	0.0	2024500.2		
	EMERSON		6795.2	0.0	0.0	254004.6			15923.8	0.0	0.0	595596.8		
	IROQUOIS		1780.9	0.0	0.0	66552.2			2562.1	0.0	0.0	95784.7		
	KINGSGATE		10128.0	0.0	0.0	385269.1			19973.9	0.0	0.0	759610.3		
	MONCHY		96693.9	0.0	0.0	3621186.6			188807.9	0.0	0.0	7070856.0		
	NAPIERVILLE		911.6	0.0	0.0	34075.6			1645.2	0.0	0.0	61526.9		
	NIAGARA FALLS		17576.5	0.0	0.0	657009.6			30570.3	0.0	0.0	1143237.6		
TOTAL HUSKY ENERGY		170618.0			6437589.2			330289.6			12462784.9			
IGI RESOURCES	HUNTINGDON	GO-16-08	156232.1	0.0	0.0	5936819.8			315347.9	0.0	0.0	11983220.2		
	KINGSGATE		82946.3	0.0	0.0	3151959.4			132063.9	0.0	0.0	5018428.2		
TOTAL IGI RESOURCES		239178.4			9088779.2			447411.8			17001648.4			
INTEGRYS ENERGY SER	EMERSON	GO-137-08	6119.2	0.0	0.0	228735.7			6119.2	0.0	0.0	228735.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			310.1	0.0	0.0	11603.9		
TOTAL INTEGRYS ENERGY SER		6119.2			228735.7			6429.3			240339.6			
ITERATION ENERGY	ADEN	GO-135-08	89.1	0.0	0.0	3225.4			175.1	0.0	0.0	6327.4		
JP VENTURES ENERGY	IROQUOIS	GO-68-08	28687.7	0.0	0.0	1070051.2			29949.7	0.0	0.0	1117250.0		
	NIAGARA FALLS		251.9	0.0	0.0	9496.6			1785.9	0.0	0.0	67481.8		
TOTAL JP VENTURES ENERGY		28939.6			1079547.8			31735.6			1184731.8			
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67985.0	0.0	0.0	2561674.8			133515.0	0.0	0.0	5030845.2		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			4349.0	0.0	0.0	163870.3		
TOTAL KEYSPAN GAS EAST		70195.0			2644947.6			137864.0			5194715.6			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	December 2009 Décembre 2009		MONTH: MOIS:			November 2009 Novembre 2009		TO À	December 2009 Décembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
KOCH ENERGY SERVICES	EMERSON	GO-85-09	1994.0	0.0	0.0	74396.1			1994.0	0.0	0.0	74396.1		
MACQUARIE COOK	CHIPPAWA	GO-149-08	282.0	0.0	0.0	10659.6			441.8	0.0	0.0	16701.6		
	ELMORE		51151.6	0.0	0.0	1933528.6			104800.0	0.0	0.0	3960891.3		
	EMERSON		53889.3	0.0	0.0	2037014.4			133218.9	0.0	0.0	5035673.9		
	IROQUOIS		990.8	0.0	0.0	37450.7			990.8	0.0	0.0	37450.7		
	KINGSGATE		0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
	MONCHY		5123.3	0.0	0.0	193659.6			25140.7	0.0	0.0	950318.4		
	NIAGARA FALLS		7994.2	0.0	0.0	302178.9			15402.5	0.0	0.0	582213.7		
	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
TOTAL	MACQUARIE COOK		119431.0			4514491.7			281444.4			10638051.3		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	39400.6	0.0	0.0	1467278.4			46022.1	0.0	0.0	1713863.1		
	MONCHY		7776.7	0.0	0.0	289604.3			9087.7	0.0	0.0	338426.0		
	NIAGARA FALLS		5932.0	0.0	0.0	220907.7			8906.4	0.0	0.0	331674.4		
	ST CLAIR		63448.7	0.0	0.0	2362829.7			82717.0	0.0	0.0	3080381.2		
TOTAL	MERRILL LYNH COM CDA		116558.0			4340620.1			146733.2			5464344.6		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	5865.4	0.0	0.0	218838.9			8855.5	0.0	0.0	330519.7		
MONTANA- DAKOTA	MONCHY	GO-20-09	5179.1	0.0	0.0	196805.8			9365.4	0.0	0.0	351698.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			1728.0	0.0	0.0	65111.0		
NATIONAL FUEL	CHIPPAWA	GO-37-08	12627.0	0.0	0.0	471997.3			21711.4	0.0	0.0	811935.5		
	NAPIERVILLE		74.5	0.0	0.0	2784.8			125.2	0.0	0.0	4682.0		
	NIAGARA FALLS		35867.7	0.0	0.0	1340734.7			69977.5	0.0	0.0	2617123.3		
TOTAL	NATIONAL FUEL		48569.2			1815516.7			91814.1			3433740.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	9141.4	0.0	0.0	345544.9			21956.7	0.0	0.0	829963.2		
	NIAGARA FALLS		31042.9	0.0	0.0	1173421.6			46990.9	0.0	0.0	1776256.0		
TOTAL	NATIONAL FUEL GAS		40184.3			1518966.5			68947.6			2606219.2		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	6179.6	0.0	0.0	230993.5			10719.4	0.0	0.0	400691.2		
NEXEN INC.	CHIPPAWA	GO-147-08	11321.2	0.0	0.0	427148.9			15686.7	0.0	0.0	592208.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 Novembre 2009			TO À	December 2009 Décembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	ELMORE	GO-147-08	72645.0	0.0	0.0	2905800.0			145483.2	0.0	0.0	5821513.1		
	EMERSON		164855.7	0.0	0.0	6150766.4			324348.9	0.0	0.0	12106242.5		
	HUNTINGDON		7327.0	0.0	0.0	280257.8			14261.3	0.0	0.0	545494.7		
	IROQUOIS		63808.0	0.0	0.0	2380038.4			107671.0	0.0	0.0	4018321.3		
	KINGSGATE		25426.0	0.0	0.0	964916.7			62932.4	0.0	0.0	2388284.6		
	MONCHY		50256.7	0.0	0.0	1881610.8			98543.6	0.0	0.0	3695749.6		
	NIAGARA FALLS		39171.0	0.0	0.0	1477138.4			55341.7	0.0	0.0	2088229.1		
TOTAL NEXEN INC.			434810.6			16467677.2			824268.8			31256043.4		
NEXTERA PREV: FPL	EMERSON	GO-116-09	21204.0	0.0	0.0	822291.1			30621.1	0.0	0.0	1187203.7		
	KINGSGATE		18557.1	0.0	0.0	704242.0			55273.0	0.0	0.0	2099446.2		
	NIAGARA FALLS		11000.0	0.0	0.0	426580.0			11000.0	0.0	0.0	426580.0		
TOTAL NEXTERA PREV: FPL			50761.1			1953113.0			96894.1			3713229.9		
NJR ENERGY	IROQUOIS	GO-17-08	26881.5	0.0	0.0	1004830.5			54685.2	0.0	0.0	2045244.9		
	MONCHY		17778.0	0.0	0.0	664541.7			30225.6	0.0	0.0	1130330.8		
	NIAGARA FALLS		9887.4	0.0	0.0	369591.0			12720.2	0.0	0.0	475594.4		
TOTAL NJR ENERGY			54546.9			2038963.2			97631.0			3651170.1		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	755.1	0.0	0.0	28323.8			1319.0	0.0	0.0	49475.7		
	NIAGARA FALLS		275.6	0.0	0.0	10337.8			446.6	0.0	0.0	16752.0		
TOTAL NOCO ENERGY CORP.			1030.7			38661.6			1765.6			66227.7		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.5	0.0	0.0	1555646.6			81341.0	0.0	0.0	3111293.3		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			29376.0	0.0	0.0	1106887.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	140.8	0.0	0.0	5313.5			200.6	0.0	0.0	7573.0		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	463.4	0.0	0.0	20537.9			965.3	0.0	0.0	42721.9		
OXY ENERGY CANADA	ELMORE	GO-89-09	11515.5	0.0	0.0	434018.0			11515.5	0.0	0.0	434018.0		
	HUNTINGDON		32658.4	0.0	0.0	1230895.8			45807.5	0.0	0.0	1726483.9		
	IROQUOIS		4356.0	0.0	0.0	164175.7			6035.5	0.0	0.0	227479.1		
	KINGSGATE		39896.3	0.0	0.0	1503690.7			109906.8	0.0	0.0	4142388.6		
	MONCHY		16787.3	0.0	0.0	632712.9			21020.7	0.0	0.0	792269.8		
TOTAL OXY ENERGY CANADA			105213.4			3965493.3			194286.0			7322639.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 D�cembre 2009						MONTH: MOIS:	November 2009 Novembre 2009		TO �	December 2009 D�cembre 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21874.5	0.0	0.0	817668.8			43020.7	0.0	0.0	1608959.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	567899.1	0.0	0.0	21602882.3			1113287.1	0.0	0.0	42343987.3		
PIONEER	ELMORE	GO-140-08	82752.5	0.0	0.0	3370082.4			162328.2	0.0	0.0	6610793.6		
PORTLAND G.E.	HUNTINGDON	GO-98-09	23779.3	0.0	0.0	902424.5			46710.4	0.0	0.0	1772659.7		
	KINGSGATE		36120.1	0.0	0.0	1370757.8			70346.4	0.0	0.0	2669645.9		
TOTAL PORTLAND G.E.			59899.4			2273182.3			117056.8			4442305.6		
POWEREX	EMERSON	GO-8-09	6742.3	0.0	0.0	251555.2			13222.7	0.0	0.0	493533.4		
	HUNTINGDON		8137.0	0.0	0.0	311240.3			9929.9	0.0	0.0	379818.7		
	KINGSGATE		18777.7	0.0	0.0	714303.7			41996.0	0.0	0.0	1597063.5		
TOTAL POWEREX			33657.0			1277099.2			65148.6			2470415.5		
PPM ENERGY CANADA	ELMORE	GO-10-08	180696.0	0.0	0.0	7484428.0			352926.0	0.0	0.0	14618194.3		
	HUNTINGDON		21335.0	0.0	0.0	816063.8			41216.0	0.0	0.0	1576512.0		
	IROQUOIS		3702.0	0.0	0.0	138825.0			3702.0	0.0	0.0	138825.0		
	KINGSGATE		75118.0	0.0	0.0	2850728.2			143831.0	0.0	0.0	5458386.6		
TOTAL PPM ENERGY CANADA			280851.0			11290044.9			541675.0			21791917.8		
PROGAS	ELMORE	GO-21-09	29478.5	0.0	0.0	1124899.6			57430.0	0.0	0.0	2191528.8		
PUGET SOUND	HUNTINGDON	GO-19-08	255271.6	0.0	0.0	9764138.7			432561.1	0.0	0.0	16545462.1		
	KINGSGATE		66462.5	0.0	0.0	2528233.6			118842.0	0.0	0.0	4520225.9		
TOTAL PUGET SOUND			321734.1			12292372.3			551403.1			21065688.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	286.0	0.0	0.0	10010.0			573.6	0.0	0.0	20076.0		
REPSOL	BRUNSWICK	GO-5-08	291634.9	0.0	0.0	11525413.0			446838.4	0.0	0.0	17659052.2		
	ST STEPHEN		65610.4	0.0	0.0	2592921.5			134676.5	0.0	0.0	5322415.7		
TOTAL REPSOL			357245.3			14118334.4			581514.9			22981467.9		
RG&E	CHIPPAWA	GO-84-09	50729.8	0.0	0.0	1916064.6			69749.1	0.0	0.0	2634423.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	13139.3	0.0	0.0	491015.6			19885.3	0.0	0.0	743450.9		
SELKIRK	IROQUOIS	GO-112-07	13864.0	0.0	0.0	520177.3			73281.0	0.0	0.0	2749503.2		
		GO-127-09	47533.6	0.0	0.0	1783460.7			47533.6	0.0	0.0	1783460.7		
TOTAL SELKIRK			61397.6			2303638.0			120814.6			4532963.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009					MONTH: MOIS:	November 2009 Novembre 2009		TO À	December 2009 Décembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	3143.0	0.0	0.0	118522.5			3143.0	0.0	0.0	118522.5		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	22899.0	0.0	0.0	854361.7			22899.0	0.0	0.0	854361.7		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	102455.0	0.0	0.0	3822596.2			102455.0	0.0	0.0	3822596.2		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	55424.0	0.0	0.0	2067315.2			55424.0	0.0	0.0	2067315.2		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	10075.0	0.0	0.0	375898.3			10075.0	0.0	0.0	375898.3		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	2076.0	0.0	0.0	77455.6			2076.0	0.0	0.0	77455.6		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	38805.0	0.0	0.0	1463336.5			38805.0	0.0	0.0	1463336.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			234877.0			8779485.9			418057.0			15620151.0		
SEQUENT ENERGY	EMERSON	GO-48-08	434.4	0.0	0.0	16246.6			3092.5	0.0	0.0	115659.5		
	HUNTINGDON		555.6	0.0	0.0	20779.4			2117.8	0.0	0.0	79205.7		
	IROQUOIS		79.0	0.0	0.0	2954.6			79.0	0.0	0.0	2954.6		
	KINGSGATE		17810.0	0.0	0.0	666628.3			34947.5	0.0	0.0	1307570.8		
	MONCHY		594.5	0.0	0.0	22234.3			1161.0	0.0	0.0	43421.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			169.3	0.0	0.0	6331.8		
	ST CLAIR		1.2	0.0	0.0	44.9			252.3	0.0	0.0	9436.0		
TOTAL SEQUENT ENERGY			19474.7			728888.1			41819.4			1564579.9		
SHELL ENERGY NORTH	ADEN	GO-19-09	275.6	0.0	0.0	10318.5			637.1	0.0	0.0	23824.1		
	CARDSTON		2760.6	0.0	0.0	110368.8			10474.6	0.0	0.0	411060.5		
	CHIPPAWA		10926.8	0.0	0.0	411284.7			18142.7	0.0	0.0	682891.2		
	CORNWALL		1450.6	0.0	0.0	54194.4			2668.1	0.0	0.0	99680.2		
	EAST HEREFORD		20152.2	0.0	0.0	753087.7			22552.7	0.0	0.0	842794.4		
	ELMORE		1353.8	0.0	0.0	52771.1			2372.4	0.0	0.0	92476.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 November 2009			TO À	December 2009 Décembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EMERSON	GO-19-09	138200.1	0.0	0.0	5163155.8			328421.5	0.0	0.0	12269827.4		
	HUNTINGDON		93664.7	0.0	0.0	3582674.8			164479.9	0.0	0.0	6291356.2		
	IROQUOIS		25908.3	0.0	0.0	967934.1			38205.7	0.0	0.0	1427365.0		
	KINGSGATE		94469.3	0.0	0.0	3585110.0			174805.3	0.0	0.0	6633861.3		
	MONCHY		92789.2	0.0	0.0	3472171.7			147123.7	0.0	0.0	5505368.6		
	NAPIERVILLE		19999.5	0.0	0.0	747181.3			31137.1	0.0	0.0	1163282.1		
	NIAGARA FALLS		26625.4	0.0	0.0	1002180.0			63338.0	0.0	0.0	2384042.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			4518.4	0.0	0.0	168807.4		
	SIERRA		212.7	0.0	0.0	7963.5			435.4	0.0	0.0	16301.4		
	ST STEPHEN		33526.9	0.0	0.0	1267316.8			83198.0	0.0	0.0	3144884.3		
TOTAL	SHELL ENERGY NORTH		562315.7			21187713.3			1092510.6			41157822.5		
SMUD	KINGSGATE	GO-26-08	46093.6	0.0	0.0	1753400.6			90668.9	0.0	0.0	3448153.5		
SOCAL	KINGSGATE	GO-1-09	43296.0	0.0	0.0	1646979.9			85589.0	0.0	0.0	3255382.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	18156.0	0.0	0.0	684118.1			37674.0	0.0	0.0	1419556.3		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	1305.0	0.0	0.0	49237.6			1458.0	0.0	0.0	55022.6		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	IROQUOIS		0.0	0.0	0.0	0.0			1.0	0.0	0.0	37.3		
	NAPIERVILLE		322.0	0.0	0.0	12033.1			547.0	0.0	0.0	20454.9		
TOTAL	SPRAGUE ENERGY		1627.0			61270.8			2012.0			75739.4		
ST.LAWRENCE	CORNWALL	GO-132-08	13485.5	0.0	0.0	504222.8			20847.8	0.0	0.0	779867.3		
	IROQUOIS		423.6	0.0	0.0	15838.4			1212.9	0.0	0.0	45389.8		
TOTAL	ST.LAWRENCE		13909.1			520061.2			22060.7			825257.1		
SUNCOR ENERGY	ELMORE	GO-50-09	95019.0	0.0	0.0	3631626.3			163291.2	0.0	0.0	6247817.0		
	IROQUOIS		559.1	0.0	0.0	20904.7			559.1	0.0	0.0	20904.7		
	KINGSGATE		60703.0	0.0	0.0	2309142.2			118725.6	0.0	0.0	4515741.6		
	MONCHY		51167.8	0.0	0.0	1916234.1			104377.1	0.0	0.0	3908922.5		
TOTAL	SUNCOR ENERGY		207448.9			7877907.4			386953.0			14693385.8		
TALISMAN	ELMORE	GO-33-09	35072.6	0.0	0.0	1402904.0			69346.5	0.0	0.0	2842407.8		
TCPL	EMERSON	GO-111-09	161.1	0.0	0.0	6010.6			1829.9	0.0	0.0	68323.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 Novembre 2009			TO À	December 2009 Décembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	CARDSTON	GO-76-09	3248.4	0.0	0.0	127174.9			3248.4	0.0	0.0	127174.9		
	CHIPPAWA		28.2	0.0	0.0	1055.0			28.2	0.0	0.0	1055.0		
	EAST HEREFORD		21854.2	0.0	0.0	817565.6			31098.4	0.0	0.0	1163760.9		
	ELMORE		93.4	0.0	0.0	3780.8			171.6	0.0	0.0	6946.4		
	EMERSON		117874.7	0.0	0.0	4397905.2			213999.5	0.0	0.0	7994895.1		
	HUNTINGDON		29391.2	0.0	0.0	1099230.9			46183.4	0.0	0.0	1727259.2		
	IROQUOIS		89867.9	0.0	0.0	3352072.6			145769.6	0.0	0.0	5440001.0		
	KINGSGATE		129156.4	0.0	0.0	4901485.5			226866.8	0.0	0.0	8609595.2		
	MONCHY		218690.6	0.0	0.0	8187775.8			358111.3	0.0	0.0	13404898.1		
	NIAGARA FALLS		48212.5	0.0	0.0	1818093.3			68490.7	0.0	0.0	2584406.5		
ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3			
TOTAL	TENASKA MARKETING		658417.5			24706139.6			1094798.8			41091192.6		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	11047.7	0.0	0.0	416608.8			11047.7	0.0	0.0	416608.8		
TERASEN GAS	HUNTINGDON	GO-54-09	7.4	0.0	0.0	283.1			13.3	0.0	0.0	508.7		
	KINGSGATE		18605.6	0.0	0.0	711664.2			51216.6	0.0	0.0	1959035.0		
TOTAL	TERASEN GAS		18613.0			711947.3			51229.9			1959543.7		
TRANSALTA	HUNTINGDON	GO-34-09	3197.0	0.0	0.0	122286.8			3199.4	0.0	0.0	122377.8		
U.S. GYPSUM	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	6290.3	0.0	0.0	235383.0			6290.3	0.0	0.0	235383.0		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1822.7	0.0	0.0	69718.3			1822.7	0.0	0.0	69718.3		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1045.6	0.0	0.0	39774.6			1045.6	0.0	0.0	39774.6		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.8	0.0	0.0	359785.8			9614.8	0.0	0.0	359785.8		
TOTAL	U.S. GYPSUM		18773.4			704661.7			37181.1			1395556.8		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	75455.4	0.0	0.0	2852214.1			147342.7	0.0	0.0	5569553.9		
	EMERSON		106071.4	0.0	0.0	4009498.8			198851.4	0.0	0.0	7516582.8		
TOTAL	UNITED ENERGY TRADIN		181526.8			6861712.9			346194.1			13086136.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2009 Décembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		December 2009 Décembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	33120.3	0.0	0.0	1237705.6			33120.3	0.0	0.0	1237705.6		
TOTAL	VERMONT GAS		33120.3			1237705.6			52308.5			1955918.0		
VITOL	EMERSON	GO-116-08	141.3	0.0	0.0	5274.7			141.3	0.0	0.0	5274.7		
	MONCHY		0.0	0.0	0.0	0.0			85410.1	0.0	0.0	3196045.8		
TOTAL	VITOL		141.3			5274.7			85551.4			3201320.5		
YANKEE GAS	IROQUOIS	GO-111-08	26778.0	0.0	0.0	1008995.0			47058.0	0.0	0.0	1773145.5		
	NIAGARA FALLS		3451.0	0.0	0.0	130275.3			4243.0	0.0	0.0	160173.3		
TOTAL	YANKEE GAS		30229.0			1139270.3			51301.0			1933318.7		
*TOTAL LENGTH	SHORT TERM		8662810.5			329849265.9	1717247761	5.21	15843343.8			603733085.7	2924359752	4.84
*TOTAL			8740738.8			332794748.4	1730979903	5.20	15997973.2			609578124.5	2950999678	4.84

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009			MONTH: MOIS:	November 2009 Novembre 2009			TO À	December 2009 Décembre 2009			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	526.8	0.0	0.0	19902.5			1033.5	0.0	0.0	39071.0		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1018.5	0.0	0.0	38407.6			2019.6	0.0	0.0	75998.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			79.1	0.0	0.0	2970.2		
TOTAL	ALTAGAS/ALTAGAS LP		1018.5			38407.6			2098.7			78969.1		
AVISTA CORP	HUNTINGDON	GO-33-08	20682.4	0.0	0.0	791101.8			26740.5	0.0	0.0	1022824.1		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			9062.3	0.0	0.0	344458.0		
BP CANADA	COURTRIGHT	GO-74-09	164422.2	0.0	0.0	6215159.0			296259.3	0.0	0.0	11232879.2		
	OJIBWAY (WINDSOR)		5205.3	0.0	0.0	196760.3			14217.5	0.0	0.0	537421.5		
	SARNIA		204394.5	0.0	0.0	7707716.4			347345.0	0.0	0.0	13075507.6		
TOTAL	BP CANADA		374022.0			14119635.8			657821.8			24845808.3		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	18532.9	0.0	0.0	704991.5			38951.4	0.0	0.0	1481302.9		
CARGILL, INC.	COURTRIGHT	GO-79-09	17585.3	0.0	0.0	654876.6			33714.3	0.0	0.0	1255520.6		
	ST CLAIR		87128.4	0.0	0.0	3244661.8			186758.9	0.0	0.0	6954901.7		
TOTAL	CARGILL, INC.		104713.7			3899538.4			220473.2			8210422.3		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			181.3	0.0	0.0	6807.8		
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08	13124.7	0.0	0.0	490601.3			35240.3	0.0	0.0	1318167.0		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6107.3	0.0	0.0	230854.0			12044.7	0.0	0.0	456834.9		
	OJIBWAY (WINDSOR)		8233.9	0.0	0.0	311241.4			16481.8	0.0	0.0	623010.5		
	SARNIA		57592.6	0.0	0.0	2159722.9			124188.5	0.0	0.0	4657068.8		
	SAULT STE MARIE		3319.9	0.0	0.0	124497.8			12616.7	0.0	0.0	473126.3		
TOTAL	DIRECT ENERGY		75253.7			2826316.1			165331.7			6210040.4		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	21093.0	0.0	0.0	796049.9			37566.0	0.0	0.0	1417740.9		
	OJIBWAY (WINDSOR)		16393.0	0.0	0.0	618671.8			29113.0	0.0	0.0	1098724.7		
TOTAL	DTE ENERGY TRADING		37486.0			1414721.7			66679.0			2516465.6		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	32068.5	0.0	0.0	1194231.0			41396.8	0.0	0.0	1541616.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009				MONTH: MOIS:	November 2009 Novembre 2009				TO À	December 2009 Décembre 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC.	ST CLAIR	GO-28-08	12046.7	0.0	0.0	454281.0			19220.4	0.0	0.0	726953.4		
	ST STEPHEN		492.3	0.0	0.0	19559.1			492.3	0.0	0.0	19559.1		
TOTAL EMERA ENERGY INC.			12539.0			473840.1			19712.7			746512.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	274128.0	0.0	0.0	10362038.2			533072.0	0.0	0.0	20217447.2		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	101213.7	0.0	0.0	3825877.8			189673.6	0.0	0.0	7192661.7		
	ST CLAIR		279.8	0.0	0.0	10551.3			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			101493.5			3836429.0			192528.3			7299900.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	3123.1	0.0	0.0	119458.6			3123.1	0.0	0.0	119458.6		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0			21917.7	0.0	0.0	820160.3		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	58279.2	0.0	0.0	2197708.6			58279.2	0.0	0.0	2197708.6		
JUST ENERGY	COURTRIGHT	GO-83-09	224.7	0.0	0.0	8494.0			394.2	0.0	0.0	14944.1		
MACQUARIE COOK	ST CLAIR	GO-150-08	5405.2	0.0	0.0	302518.7			50697.2	0.0	0.0	1882062.0		
MICHCON	COURTRIGHT	GO-13-08	43263.0	0.0	0.0	1635341.4			84844.5	0.0	0.0	3217933.3		
NEXEN INC.	COURTRIGHT	GO-148-08	52152.0	0.0	0.0	1971345.6			103523.2	0.0	0.0	3926533.5		
	OJIBWAY (WINDSOR)		29049.2	0.0	0.0	1097478.7			59209.2	0.0	0.0	2238431.6		
	SARNIA		140394.0	0.0	0.0	5294257.6			287664.0	0.0	0.0	10824246.0		
	SAULT STE MARIE		21950.1	0.0	0.0	818080.2			21950.1	0.0	0.0	818080.2		
TOTAL NEXEN INC.			243545.3			9181162.1			472346.5			17807291.3		
NJR ENERGY	COURTRIGHT	GO-18-08	35126.5	0.0	0.0	1313028.6			68064.1	0.0	0.0	2545553.5		
	SARNIA/BLUE WATER		183.1	0.0	0.0	6844.3			183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY			35309.6			1319872.9			68247.2			2552397.8		
ONEOK ENERGY	COURTRIGHT	GO-97-09	62600.4	0.0	0.0	2366295.1			104181.9	0.0	0.0	3935996.7		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	21000.3	0.0	0.0	791501.7			29315.2	0.0	0.0	1104890.2		
	SARNIA		1259.7	0.0	0.0	47477.3			1539.6	0.0	0.0	58026.8		
TOTAL OXY ENERGY CANADA			22260.0			838979.0			30854.8			1162917.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	December 2009 Décembre 2009		MONTH: MOIS:			November 2009 Novembre 2009		TO À	December 2009 Décembre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	ST CLAIR	GO-9-09	6516.7	0.0	0.0	245744.8			12838.5	0.0	0.0	483128.3		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	31369.0	0.0	0.0	1184179.8			61378.0	0.0	0.0	2332024.0		
	SARNIA/BLUE WATER		10916.0	0.0	0.0	413716.4			12763.0	0.0	0.0	483717.7		
TOTAL PPM ENERGY CANADA			42285.0			1597896.2			74141.0			2815741.7		
PUGET SOUND	HUNTINGDON	GO-65-09	3629.6	0.0	0.0	138832.2			6529.3	0.0	0.0	249745.7		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2409.0	0.0	0.0	91060.2			2409.0	0.0	0.0	91060.2		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2409.0			91060.2			4759.4			180515.7		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	10037.1	0.0	0.0	375387.6			11218.8	0.0	0.0	419583.1		
	SARNIA		169.3	0.0	0.0	6331.8			420.4	0.0	0.0	15723.0		
	ST CLAIR		293.3	0.0	0.0	10978.2			2449.1	0.0	0.0	91605.1		
TOTAL SEQUENT ENERGY			10499.7			392697.6			14088.3			526911.2		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	25658.6	0.0	0.0	962710.7			50831.6	0.0	0.0	1907201.7		
	HUNTINGDON		1964.7	0.0	0.0	74265.7			1964.7	0.0	0.0	74265.7		
	OJIBWAY (WINDSOR)		22664.3	0.0	0.0	850364.5			22664.3	0.0	0.0	850364.5		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			10966.7	0.0	0.0	411470.6		
	ST CLAIR		173727.2	0.0	0.0	6504346.1			382197.4	0.0	0.0	14309470.1		
	ST STEPHEN		144.0	0.0	0.0	5402.9			144.0	0.0	0.0	5402.9		
TOTAL SHELL ENERGY NORTH			224158.8			8397089.9			468768.7			17558175.5		
ST.LAWRENCE	ST CLAIR	GO-12-09	2997.0	0.0	0.0	112057.8			2997.0	0.0	0.0	112057.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	1791.8	0.0	0.0	67730.0			2141.1	0.0	0.0	81024.4		
TENASKA MARKETING	COURTRIGHT	GO-77-09	66221.0	0.0	0.0	2497193.8			92301.0	0.0	0.0	3489798.7		
	HUNTINGDON		31563.3	0.0	0.0	1180467.5			40306.7	0.0	0.0	1507470.6		
	LOOMIS		9490.3	0.0	0.0	351520.7			19038.0	0.0	0.0	705358.5		
	OJIBWAY (WINDSOR)		6829.9	0.0	0.0	257555.5			23969.5	0.0	0.0	897719.6		
	SAULT STE MARIE		107.3	0.0	0.0	3999.1			2612.3	0.0	0.0	97485.7		
	ST CLAIR		51276.7	0.0	0.0	1922363.6			82568.2	0.0	0.0	3095482.0		
TOTAL TENASKA MARKETING			165488.5			6213100.2			260795.7			9793315.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	December 2009 Décembre 2009					MONTH: MOIS:	November 2009 Novembre 2009		TO À	December 2009 Décembre 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
UNION GAS	COURTRIGHT	GO-41-09	48286.2	0.0	0.0	1824735.5			97653.4	0.0	0.0	3690322.1		
	OJIBWAY (WINDSOR)		38267.1	0.0	0.0	1446113.7			58624.0	0.0	0.0	2215401.0		
TOTAL UNION GAS			86553.3			3270849.3			156277.4			5905723.1		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	32232.2	0.0	0.0	1218377.1			32232.2	0.0	0.0	1218377.1		
*TOTAL LENGTH	SHORT TERM		2118161.8			79787020.7	425651031	5.33	3941517.0			148543476.9	729456953	4.91
*TOTAL			2118161.8			79787020.7	425651031	5.33	3941517.0			148543476.9	729456953	4.91

